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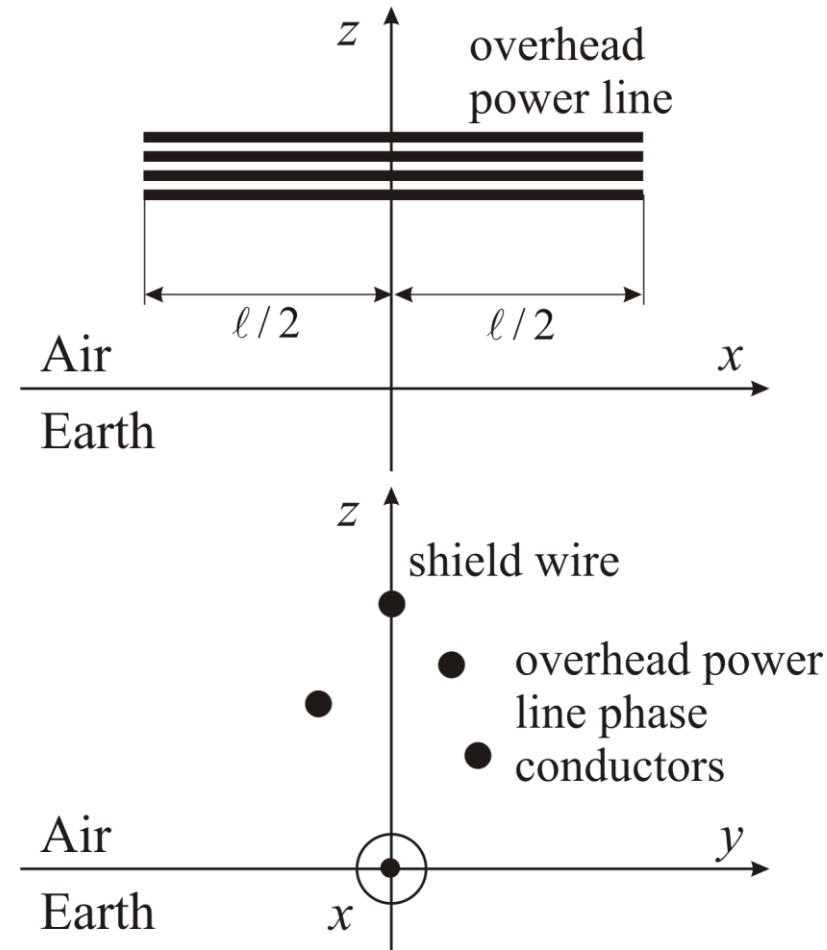
**2D Computation and Measurement of Electric  
and Magnetic Fields of Overhead Electric  
Power Lines**

## Introduction

- the problem of computing the power frequency electromagnetic field can be considered as quasistatic → electric and magnetic field computed separately
- computation of electric and magnetic field accomplished using a 2D approximation of a power line
- short power line is considered, conductor charge density is approximated by a constant
- results will be compared to measurements underneath a 400 kV overhead power line

## Mathematical model of overhead electric power line

- 2D numerical algorithm → short conductors  
→ conductor sag neglected
- conductors positioned along  $x$ -axis
- conductors treated as line sources parallel to earth surface
- thin-wire approximation
- homogeneous earth
- field distribution will be computed along  $y$ - $z$  plane in the middle of the section



## Scalar electric and vector magnetic potentials

- solutions of Helmholtz differential equations reduce to solutions of **Poisson differential equations** (quasistatic approximation)
- scalar electric potential for  $n$  conductors:

$$\bar{\varphi} = \frac{1}{4 \cdot \pi \cdot \epsilon_0} \cdot \sum_{i=1}^n \left[ \int_{\Gamma_{Ai}} \frac{\bar{\lambda}_i}{R_{Ai}} \cdot d\ell_{Ai} + \bar{F} \cdot \int_{\Gamma_{Bi}} \frac{\bar{\lambda}_i}{R_{Bi}} \cdot d\ell_{Bi} \right]$$

- vector magnetic potential for  $n$  conductors:

$$\underline{\vec{A}} = \vec{i} \cdot \frac{\mu_0}{4 \cdot \pi} \cdot \sum_{i=1}^n \bar{I}_i \cdot \int_{\Gamma_{Ai}} \frac{1}{R_{Ai}} \cdot d\ell_{Ai}$$

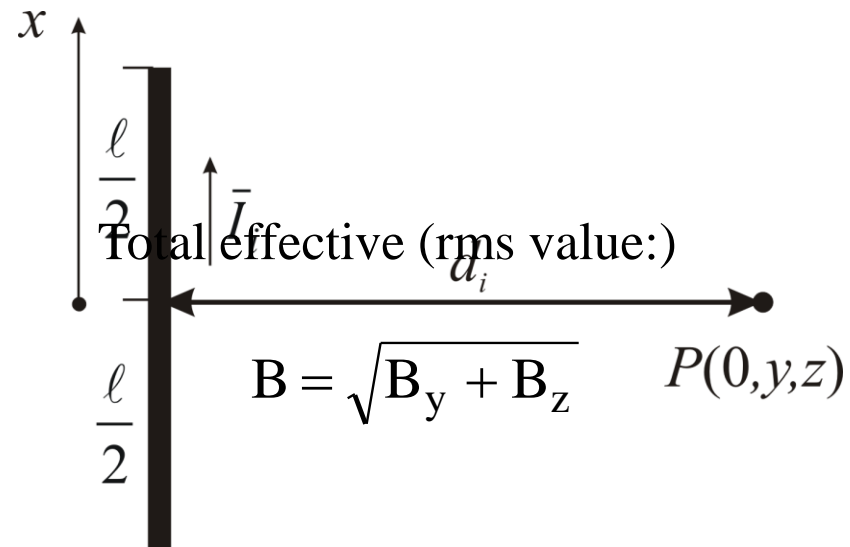
## 2D computation of power line magnetic field

- numerical algorithm is based on **Biot-Savart** law
- conductor current  $\bar{I}_i$  flows along the axis and generates the magnetic field
- components of magnetic flux density in  $y$ - $z$  plane for  $\mathbf{x} = \mathbf{0}$ :

$$\bar{B}_x = 0$$

$$\bar{B}_y = \mu_0 \cdot \sum_{i=1}^n \frac{(z_i - z) \cdot \ell}{4 \cdot \pi \cdot d_i^2 \cdot \sqrt{d_i^2 + \frac{\ell^2}{4}}} \cdot \bar{I}_i$$

$$\bar{B}_z = \mu_0 \cdot \sum_{i=1}^n \frac{(y - y_i) \cdot \ell}{4 \cdot \pi \cdot d_i^2 \cdot \sqrt{d_i^2 + \frac{\ell^2}{4}}} \cdot \bar{I}_i$$



## 2D computation of power line electric field

- conductor charge density  $\bar{\lambda}_i$  approximated by a **constant**  $\rightarrow \bar{\lambda}_i = \frac{Q_i}{\ell}$
- electric field intensity is computed from

$$\underline{\vec{E}} = -\nabla\bar{\varphi} - j \cdot \omega \cdot \underline{\vec{A}} = \{ \bar{E}_x, \bar{E}_y, \bar{E}_z \}$$

- the components of the electric field intensity are computed from:

$$\bar{E}_x = \bar{E}_x|_{x=0} = -j \cdot \omega \cdot \bar{A}_x = -j \cdot \omega \cdot \bar{A}|_{x=0}$$

$$\bar{E}_y = \bar{E}_y|_{x=0} = -\frac{\partial\bar{\varphi}(x, y, z)}{\partial y}\bigg|_{x=0} = -\frac{\partial\bar{\varphi}(0, y, z)}{\partial y}$$

$$\bar{E}_z = \bar{E}_z|_{x=0} = -\frac{\partial\bar{\varphi}(x, y, z)}{\partial z}\bigg|_{x=0} = -\frac{\partial\bar{\varphi}(0, y, z)}{\partial z}$$

rms value:

$$E = \sqrt{E_x^2 + E_y^2 + E_z^2}$$

## 2D computation of power line electric field

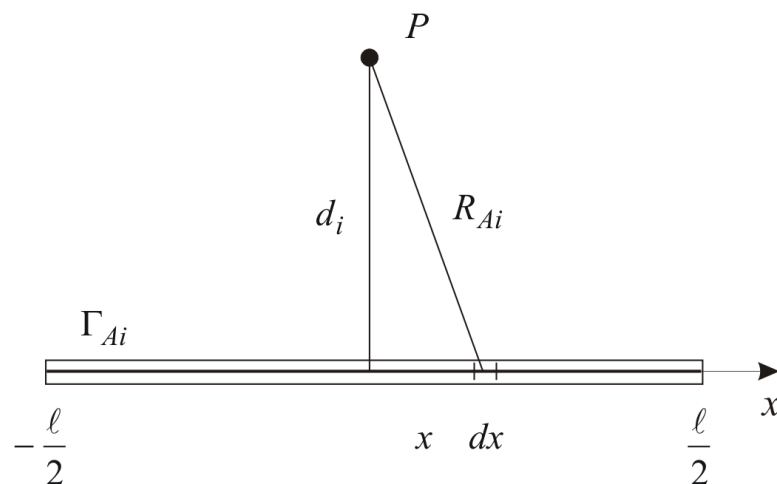
➤ vector magnetic potential for  $x = 0$  needed in:

$$\bar{E}_x = -j \cdot \omega \cdot \bar{A} \Big|_{x=0}$$

is computed from:

$$\bar{A} \Big|_{x=0} = \frac{\mu_0}{2 \cdot \pi} \cdot \sum_{i=1}^n \bar{I}_i \cdot \ln \frac{\sqrt{d_i^2 + \frac{\ell^2}{4}} + \frac{\ell}{2}}{d_i}$$

$$d_i = \sqrt{(y - y_i)^2 + (z - z_i)^2}$$



$$\int_{\Gamma_{Ai}} \frac{1}{R_{Ai}} \cdot d\ell_{Ai}$$

## 2D computation of power line electric field

- scalar electric potential for  $x = 0$  needed in equations

$$\bar{E}_y = -\frac{\partial\varphi(0, y, z)}{\partial y} \quad \bar{E}_z = -\frac{\partial\varphi(0, y, z)}{\partial z}$$

can be obtained from:

$$\bar{\varphi}(0, y, z) = \frac{1}{2 \cdot \pi \cdot \varepsilon_0 \cdot \ell} \cdot \sum_{i=1}^n \left[ \sinh^{-1}\left(\frac{\ell}{2 \cdot d_i}\right) + \bar{F} \cdot \sinh^{-1}\left(\frac{\ell}{2 \cdot D_i}\right) \right] \cdot \bar{Q}_i$$

- phasors of the  $i^{\text{th}}$  **conductor charges** are unknown



## 2D computation of power line electric field

- phasors of the  $i^{\text{th}}$  **conductor charges** are computed using the point collocation method:

$$\sum_{i=1}^n \left[ \bar{Z}(d_{ji}) + \bar{F} \cdot \bar{Z}(D_{ji}) \right] \cdot \bar{Q}_i = \bar{\Phi}_j \quad ; \quad j = 1, 2, \dots, n$$

$$\bar{Z}(v) = \frac{1}{2 \cdot \pi \cdot \varepsilon_0 \cdot \ell} \cdot \ln \frac{\sqrt{\left(\frac{\ell}{2}\right)^2 + v^2} + \frac{\ell}{2}}{v}$$

- $v$  is replaced by:

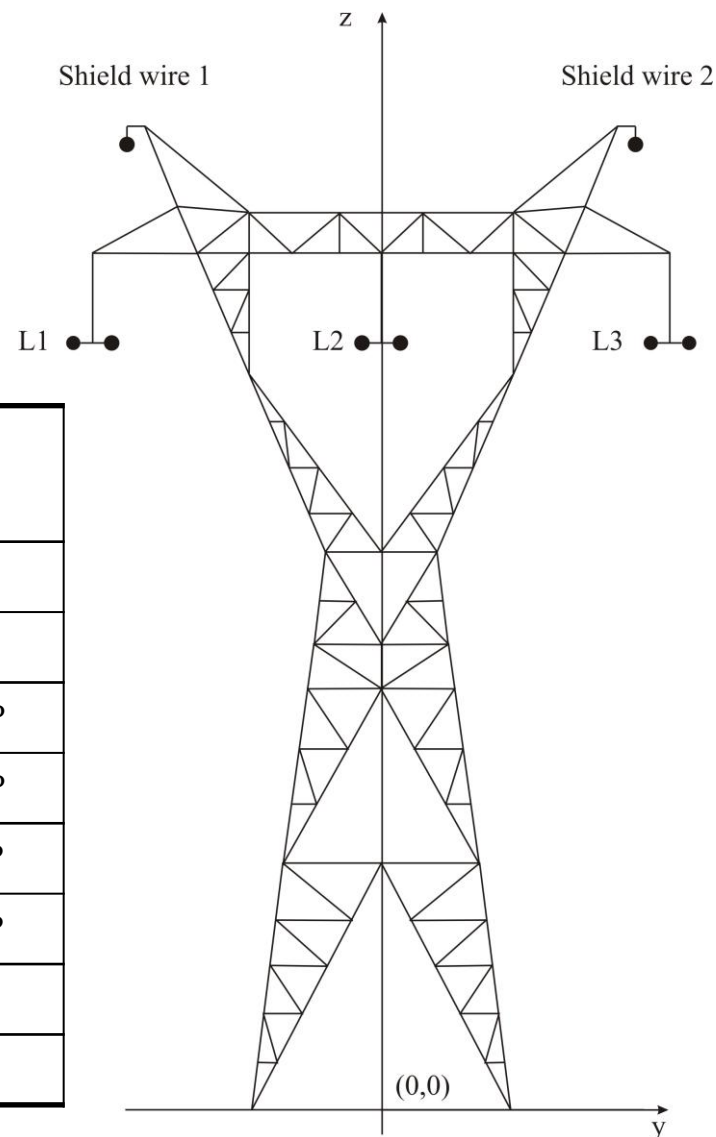
$$d_{ii} = r_{oi} \qquad d_{ij} = \sqrt{(y_i - y_j)^2 + (z_i - z_j)^2} \quad ; \quad i \neq j$$

$$D_{ii} = 2 \cdot z_i \qquad D_{ij} = \sqrt{(y_i - y_j)^2 + (z_i + z_j)^2} \quad ; \quad i \neq j$$

## Input data of the overhead power line

- 6 phase conductors (AlFe 490/65) and 2 shield wires (Alumweld 19/9)
- 376 m long power line section

	$i$	$y$ (m)	$z_s$ (m)	$\bar{\Phi}_i$ (kV)	$\bar{I}_i$ (A)
L1	1	-10.7	<b>12.58</b>	$234.4 \angle 0^\circ$	$228 \angle -4.2^\circ$
	2	-10.4	<b>12.58</b>	$234.4 \angle 0^\circ$	$228 \angle -4.2^\circ$
L2	3	-0.15	<b>12.58</b>	$234.4 \angle 240^\circ$	$228 \angle 235.8^\circ$
	4	0.15	<b>12.58</b>	$234.4 \angle 240^\circ$	$228 \angle 235.8^\circ$
L3	5	10.4	<b>12.58</b>	$234.4 \angle 120^\circ$	$228 \angle 115.8^\circ$
	6	10.7	<b>12.58</b>	$234.4 \angle 120^\circ$	$228 \angle 115.8^\circ$
SW1	7	-7.44	<b>19.09</b>	$0 \angle 0^\circ$	$0 \angle 0^\circ$
SW2	8	7.44	<b>19.09</b>	$0 \angle 0^\circ$	$0 \angle 0^\circ$



## Input data of the overhead power line

- The sag of the conductors was taken into account by:

$$z_s = z - \frac{2}{3} \cdot s$$

- measurements taken on a clear winter day (10 °C)
- terrain mostly clear except sporadic bushes
- measurements along  $y$  directed observation profile at  $z = 1$  m

- Other input data:

$$\varepsilon_r = 10$$

$$\sigma = 0.1 \text{ S / m}$$

$$f = 50 \text{ Hz}$$

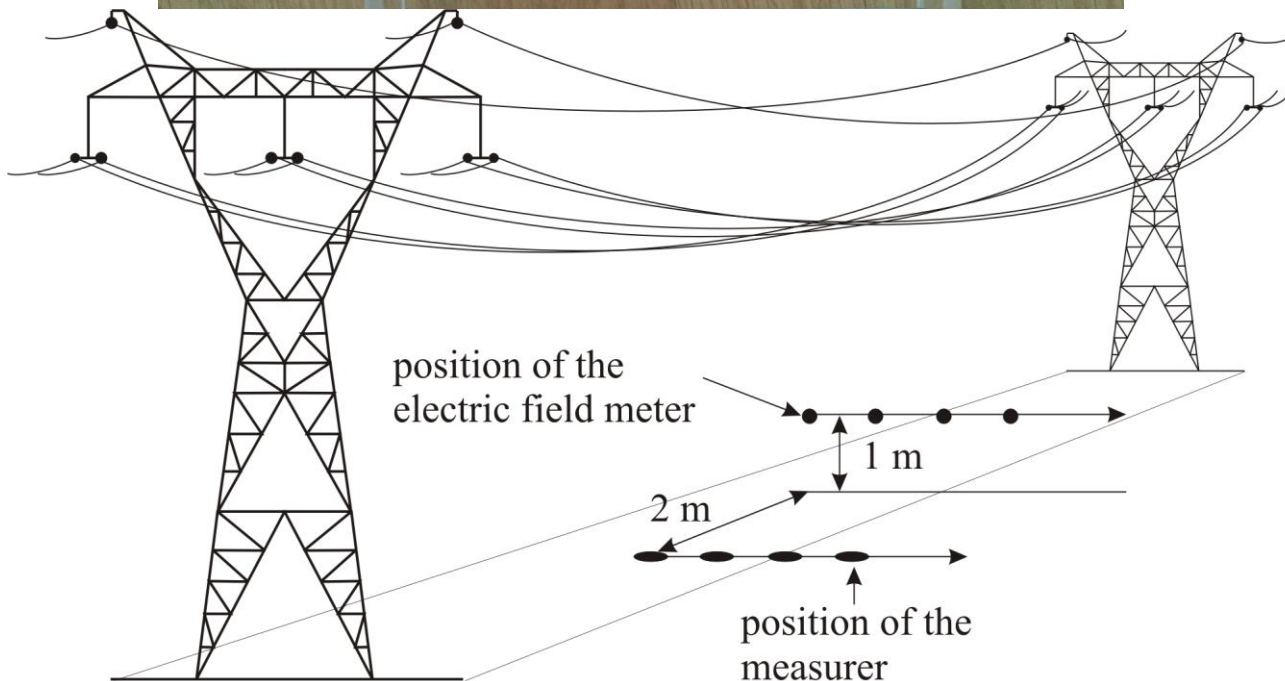


## Measuring equipment and procedure

- electric field meter Monroe Electronics Model 238A-1

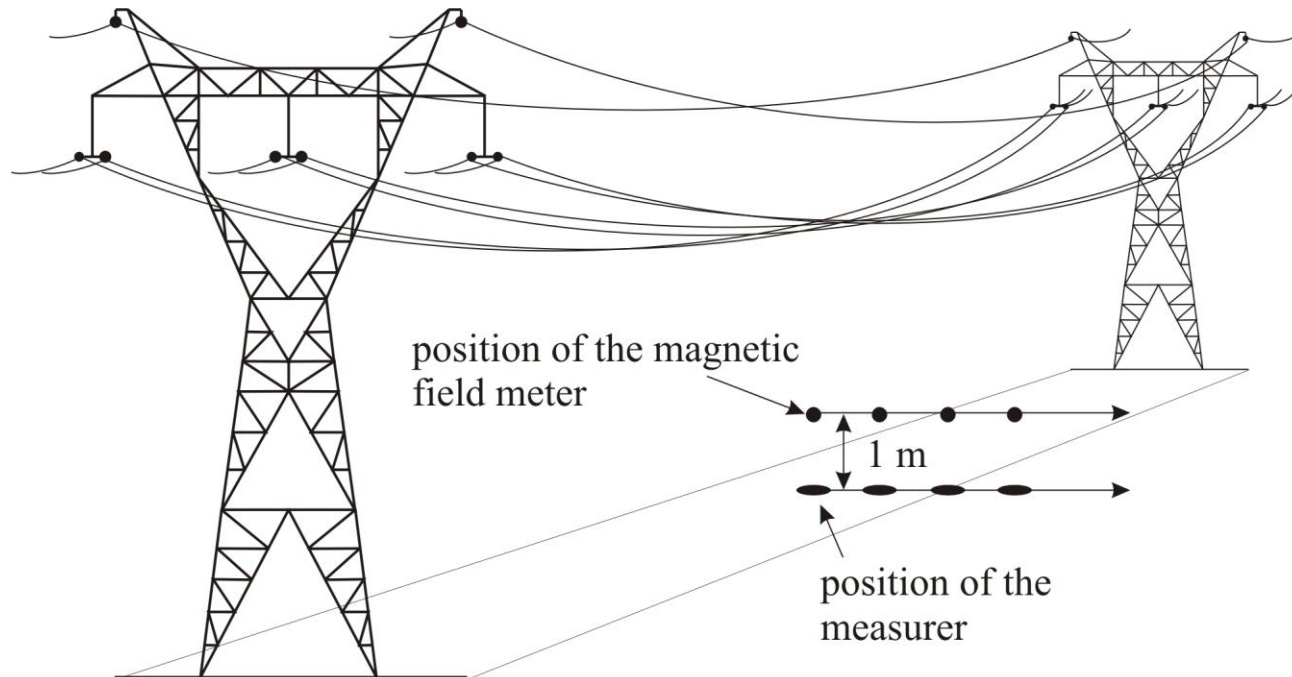
AC Fieldmeter

- measurer has influence on electric field distribution →  
measuring probe **must** be used

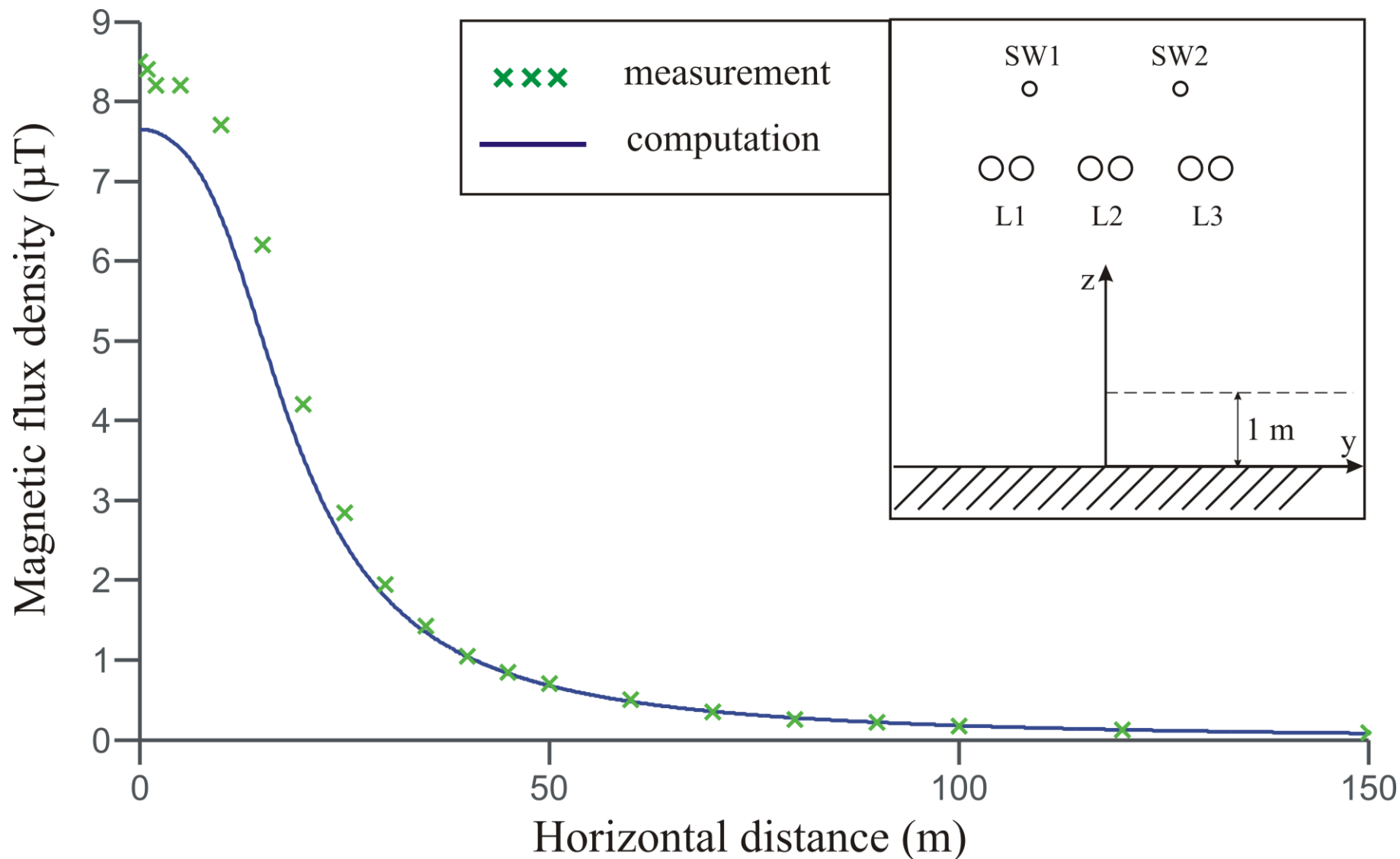


## Measuring equipment and procedure

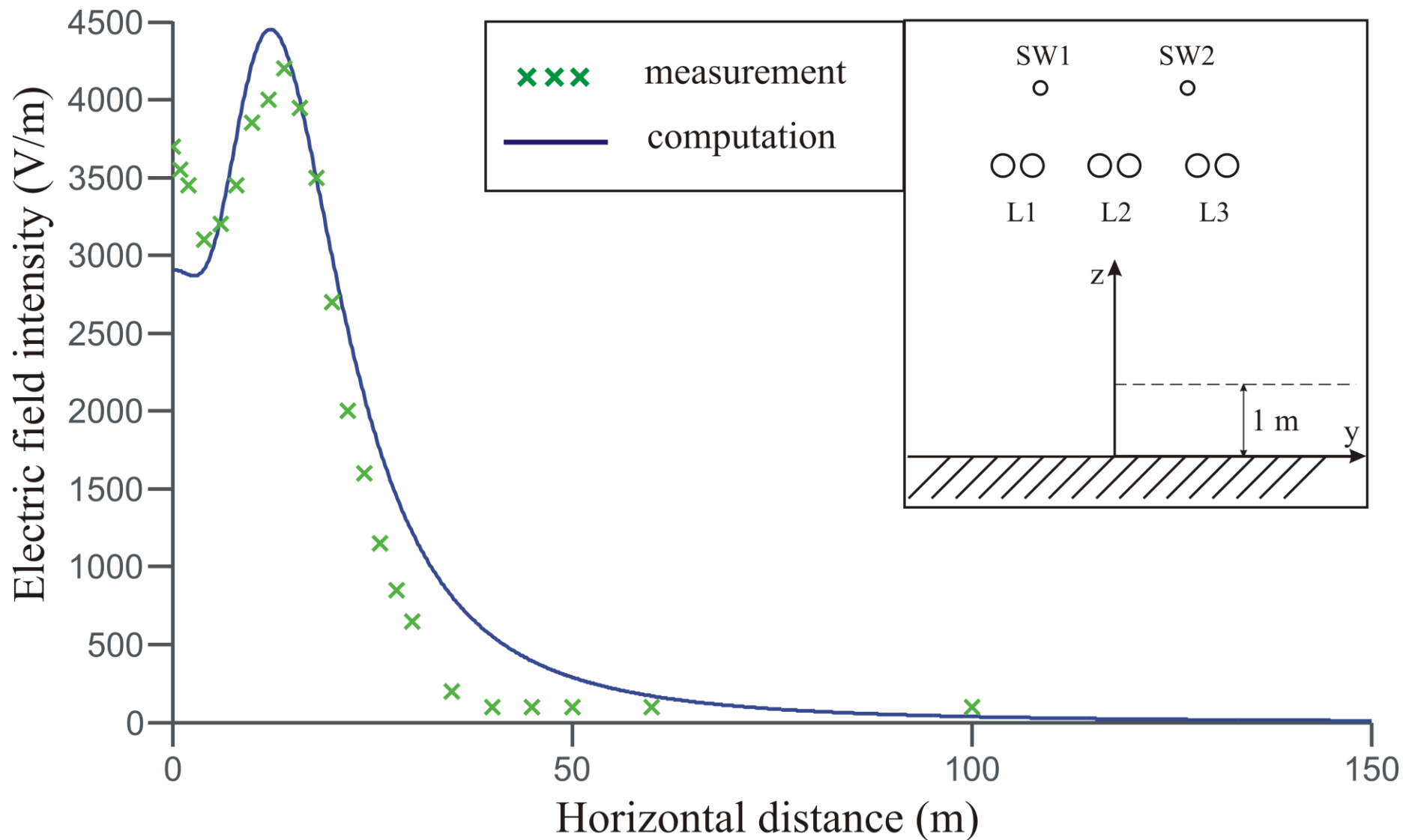
- magnetic field meter Sypris Triaxial ELF Magnetic Field Meter Model 4090
- measurer does not have influence on the magnetic field distribution



## Comparison of results – magnetic field



## Comparison of results – electric field



## Summary

- 2D algorithms for computation of electric and magnetic fields of overhead power lines
- good agreement was found between the computed results and measurements
- better results can be achieved by taking the sag into account (3D algorithm)
- more advanced models are needed for more complicated structures such as electric power substations





Thank you!